

Big Sandy RECC

Direct Load Control of Water Heaters Program

Direct Load Control of Air-Conditioners Program

Purpose

The Direct Load Control of Water Heaters and Air Conditioners will encourage the reduction in growth of peak demand, enabling the Company to utilize its system more efficiently and defer the construction of new generation.

Availability

Both the Direct Load Control of Water Heaters Program and the Direct Load Control of Air Conditioners Program are available to residential customers in the service territories of Big Sandy RECC. Availability may be denied where, in the judgment of the Big Sandy RECC, installation of the load control equipment is impractical.

Eligibility

To qualify for these Programs, the participant must be located in the service territory of Big Sandy RECC and have central air conditioning or heat pump units and/or 40-gallon (minimum) electric water heating units. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

Incentive - Direct Load Control of Water Heaters Program

Big Sandy RECC will provide an incentive to the participants in this program. Big Sandy RECC will credit the residential power bill of the participant \$10.00 per water heater. The participant will receive this credit regardless of whether the water heater is cycled during the month.

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10-2-2008

DATE OF ISSUE May 23, 2008 DATE EFFECTIVE: Service rendered on and after June 2, 2008
ISSUED BY Bob D. Sexton TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of I
Case No. 2008-00161 Dated May 16, 2008

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
PURSUANT TO 807 KAR 5:011 SECTION 9(1)	
By <u>Stephanie Dumb</u>	Executive Director

Big Sandy RECC

Incentive - Direct Load Control of Air-Conditioners Program

Big Sandy RECC will provide an incentive to the participants in this program. The customer may select one of two alternatives. One, Big Sandy RECC will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September). The participant will receive this credit regardless of whether the air conditioner or heat pump is controlled during the month. Two, alternatively, Big Sandy RECC will provide at no cost a digital thermostat for the participants.

Time Period for the Direct Load Control of Water Heaters Program

A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

East Kentucky Power Cooperative ("EKPC") will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Time Period for the Direct Load Control of Air Conditioners

A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified (by cycling the unit off for periods of time up to 15 minutes, or by adjusting the temperature setting on the thermostat) to reduce demand on the system.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

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ISSUED BY [Signature] TITLE President & Chief Executive Officer

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Case No. 2008-00161 Dated May 16, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/2/2008
PURSUANT TO SUB CHAPTER 3-011
SECTION 9 (1)

By [Signature]
Executive Director

Big Sandy RECC

Terms and Conditions

1. If a participant decides to withdraw from the program(s) or change to another load control option, Big Sandy RECC will endeavor to implement the change as soon as possible.
2. Prior to the installation of load control devices, Big Sandy RECC may inspect the participant's electrical equipment to insure good repair and working condition, but Big Sandy RECC shall not be responsible for the repair or maintenance of the electrical equipment.
3. Big Sandy RECC will install, own, and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow Big Sandy RECC reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Big Sandy RECC to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Big Sandy RECC's option, result in discontinuance of credits under this tariff until such time as Big Sandy RECC is able to gain the required access.
4. Participants in the Pilot program will have the opportunity to participate in this program. Equipment already installed on the premises may be used as part of this program.

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10-2-2008

DATE OF ISSUE May 23, 2008 DATE EFFECTIVE: Service rendered on and after June 2, 2008

ISSUED BY *Sally D. Sexton* TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in 16/2/2008
Case No. 2008-00161 Dated May 16, 2008

PUBLIC SERVICE COMMISSION	
EFFECTIVE	
PURSUANT TO 807 KAR 5:011	
SECTION 9 (1)	
By <u><i>Stephanie Rumber</i></u>	Executive Director

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

BIG SANDY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of 100 KW or less which have executed a contract for the sale of power to Big Sandy RECC.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

C
6/11/2008

RATE SCHEDULE

1. Capacity - \$0.00
2. Energy

JUN 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C Neel

A base payment per kWh of energy as listed below for the appropriate calendar years:

Year	0-50 MW	50-100 MW
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY [Signature]
Name of Officer

TITLE MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

BIG SANDY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

ORIGINAL SHEET NO. _____

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p><u>TERMS AND CONDITIONS</u></p> <ol style="list-style-type: none">1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.2. All power from qualifying facilities will be sold to Big Sandy RECC.3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.4. Seller shall provide reasonable protection for the Big Sandy RECC system and East Kentucky Power System including, but not limited to, the following:<ol style="list-style-type: none">a. Synchronizationb. Phase and Ground Faultsc. High or Low Voltaged. High or Low Frequency5. Seller shall provide lockable disconnect switch accessible at all times by Big Sandy RECC and East Kentucky Power personnel.6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.7. Seller's plans must be approved by Big Sandy RECC and East Kentucky Power Cooperative.	<p>C 6/11/2008</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 28 1984</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Jordan Cheel</u></p>

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

Bill Weaver
Name of Officer

TITLE MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

BIG SANDY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

ORIGINAL SHEET NO. _____

CLASSIFICATION OF SERVICE

RATE
PER UNIT

- 8. Seller shall maintain operations and maintenance records including start-up and down time.
- 9. Seller shall reimburse Big Sandy RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
- 10. Seller shall allow 24 hour access to all metering equipment for Big Sandy RECC and East Kentucky Power personnel.
- 11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
- 12. Seller shall provide space for the interconnection facility at no cost to Big Sandy RECC or East Kentucky Power Cooperative.
- 13. Seller agrees to indemnify and hold harmless Big Sandy RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
- 14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000
 - b. Property Damage - \$500,000
- 15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
- 16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Big Sandy RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

C
6/11/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO 907 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Keel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY *Steve Jones* TITLE MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. No. 1

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Name of Issuing Corporation

CANCELLING P.S.C. NO.

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CLASSIFICATION OF SERVICE

RATE
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AVAILABILITY

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

C
6/11/2008

JUN 28 1984

RATE SCHEDULE

- 1. Capacity - \$0.00
- 2. Energy

PURSUANT TO KY STATUTE KAR 5:011,
SECTION 9(1)

BY: Jordan Chel

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1987	1.897¢	1.870¢

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY [Signature]
Name of Officer

TITLE MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566

Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

BIG SANDY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

ORIGINAL SHEET NO. _____

CLASSIFICATION OF SERVICE

	RATE PER UNIT
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DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY *Tim [Signature]* TITLE MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

BIG SANDY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

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RATE
PER UNIT

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6/11/2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO 507 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Keel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY [Signature] TITLE MANAGER
Name of Officer

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Case No. 8566 Dated June 28, 1984